

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2012
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,619	--	--	4,375	-659	49	-28	7,413	-	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,407	-1	337	32	285	--	42	305	138	1,575
Pentanes Plus	155	-1	--	28	-43	--	-33	125	2	47
Liquefied Petroleum Gases	1,252	--	337	4	328	--	75	181	136	1,529
Ethane/Ethylene	632	--	13	--	305	--	83	--	--	868
Propane/Propylene	399	--	326	--	12	--	28	--	128	581
Normal Butane/Butylene	73	--	-10	4	19	--	-23	80	9	20
Isobutane/Isobutylene	148	--	7	--	-8	--	-13	101	--	60
Other Liquids	--	82	--	438	-1,262	-171	197	-1,342	144	88
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	82	--	4	159	108	24	236	92	0
Hydrogen	--	--	--	--	--	105	--	105	--	0
Oxygenates (excluding Fuel Ethanol)	--	48	--	--	--	13	5	2	54	0
Renewable Fuels (including Fuel Ethanol)	--	34	--	--	159	-7	19	129	38	0
Fuel Ethanol ⁷	--	20	--	--	149	-2	9	122	36	0
Renewable Fuels Except Fuel Ethanol	--	13	--	--	10	-4	10	6	3	0
Other Hydrocarbons	--	--	--	4	--	-4	--	--	--	0
Unfinished Oils	--	--	--	408	-10	--	127	182	--	88
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	27	-1,411	-279	46	-1,760	52	0
Reformulated	--	--	--	1	-325	47	-17	-262	--	0
Conventional	--	--	--	26	-1,085	-326	63	-1,498	50	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,633	156	-1,758	288	-116	--	1,905	3,530
Finished Motor Gasoline	--	--	1,941	--	-482	281	-37	--	357	1,419
Reformulated	--	--	379	--	--	-47	--	--	--	333
Conventional	--	--	1,562	--	-482	328	-37	--	357	1,087
Finished Aviation Gasoline	--	--	6	--	0	--	0	--	--	6
Kerosene-Type Jet Fuel	--	--	707	--	-469	--	-10	--	64	184
Kerosene	--	--	10	--	3	--	-1	--	1	14
Distillate Fuel Oil	--	--	2,370	6	-792	7	-109	--	784	916
15 ppm sulfur and under ⁸	--	--	1,976	--	-713	7	-100	--	605	765
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	116	--	45	--	-5	--	120	45
Greater than 500 ppm sulfur	--	--	278	6	-124	--	-4	--	59	106
Residual Fuel Oil ⁹	--	--	306	40	22	--	83	--	224	60
Less than 0.31 percent sulfur	--	--	6	--	--	--	5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	49	36	--	--	6	--	NA	NA
Greater than 1.00 percent sulfur	--	--	251	4	22	--	72	--	NA	NA
Petrochemical Feedstocks	--	--	261	77	0	--	3	--	--	337
Naphtha for Petro. Feed. Use	--	--	178	19	--	--	4	--	--	193
Other Oils for Petro. Feed. Use	--	--	84	58	0	--	-1	--	--	144
Special Naphthas	--	--	35	3	-1	--	-6	--	38	6
Lubricants	--	--	111	26	-24	--	-12	--	42	83
Waxes	--	--	6	0	--	--	0	--	2	5
Petroleum Coke	--	--	434	2	--	--	-27	--	382	81
Marketable	--	--	328	2	--	--	-27	--	382	-24
Catalyst	--	--	105	--	--	--	--	--	--	105
Asphalt and Road Oil	--	--	70	--	-15	--	0	--	8	47
Still Gas	--	--	332	--	--	--	--	--	--	332
Miscellaneous Products	--	--	44	1	--	--	0	--	3	41
Total	5,026	81	6,970	5,001	-3,394	167	95	6,376	2,187	5,194

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.